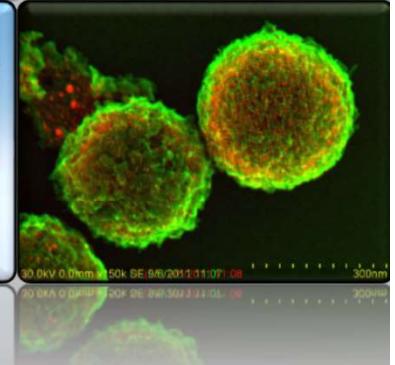
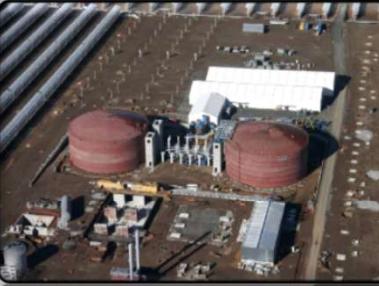
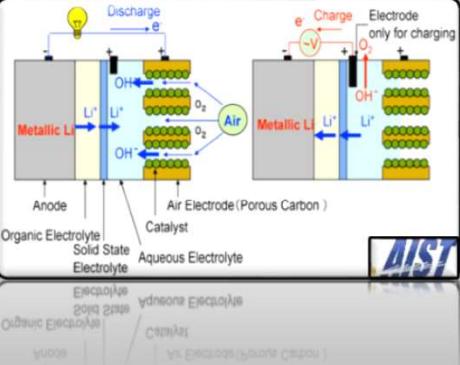


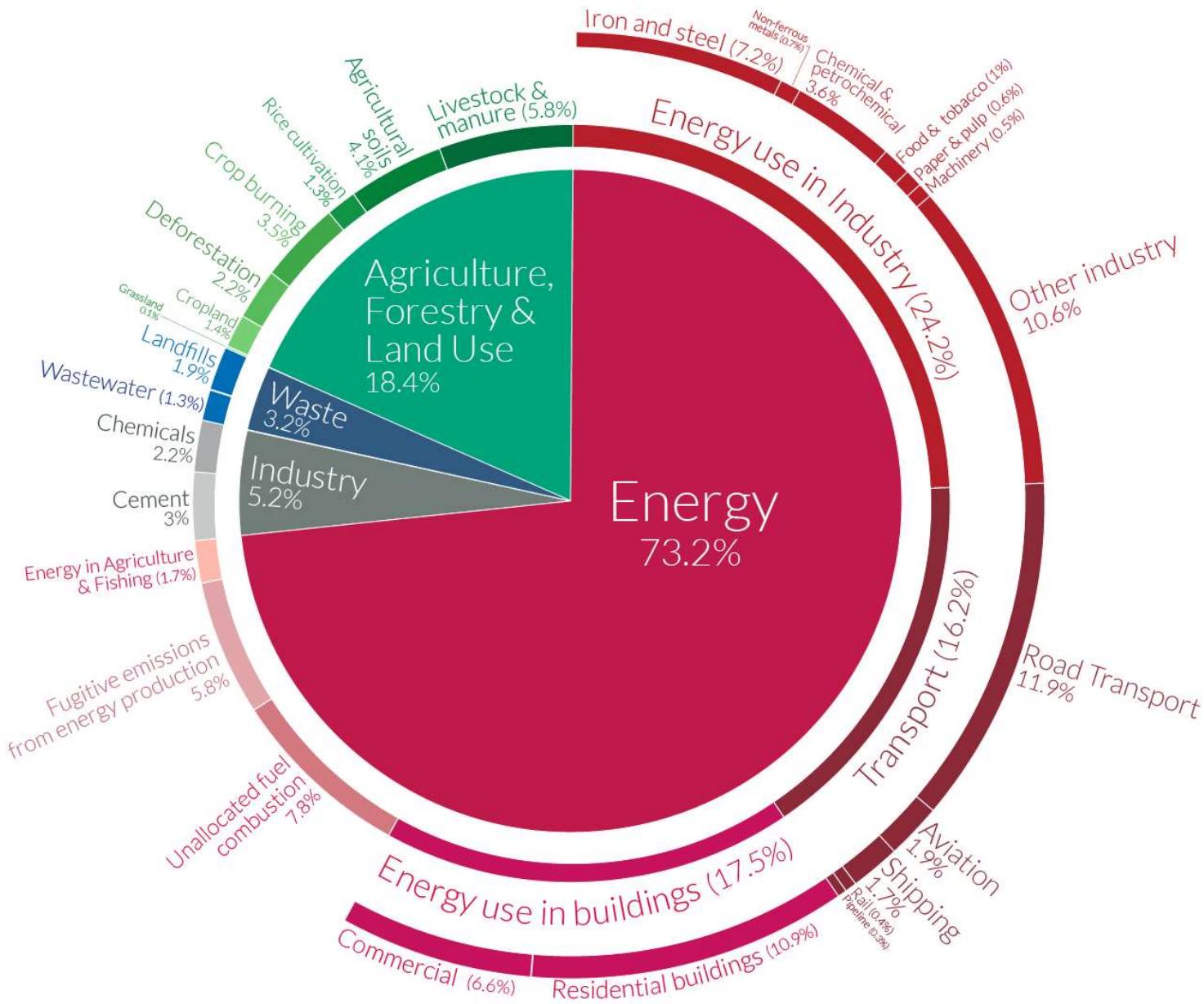
The Transformation of the Chemical and Related Industries towards CO₂-Neutrality

Ferdi Schüth

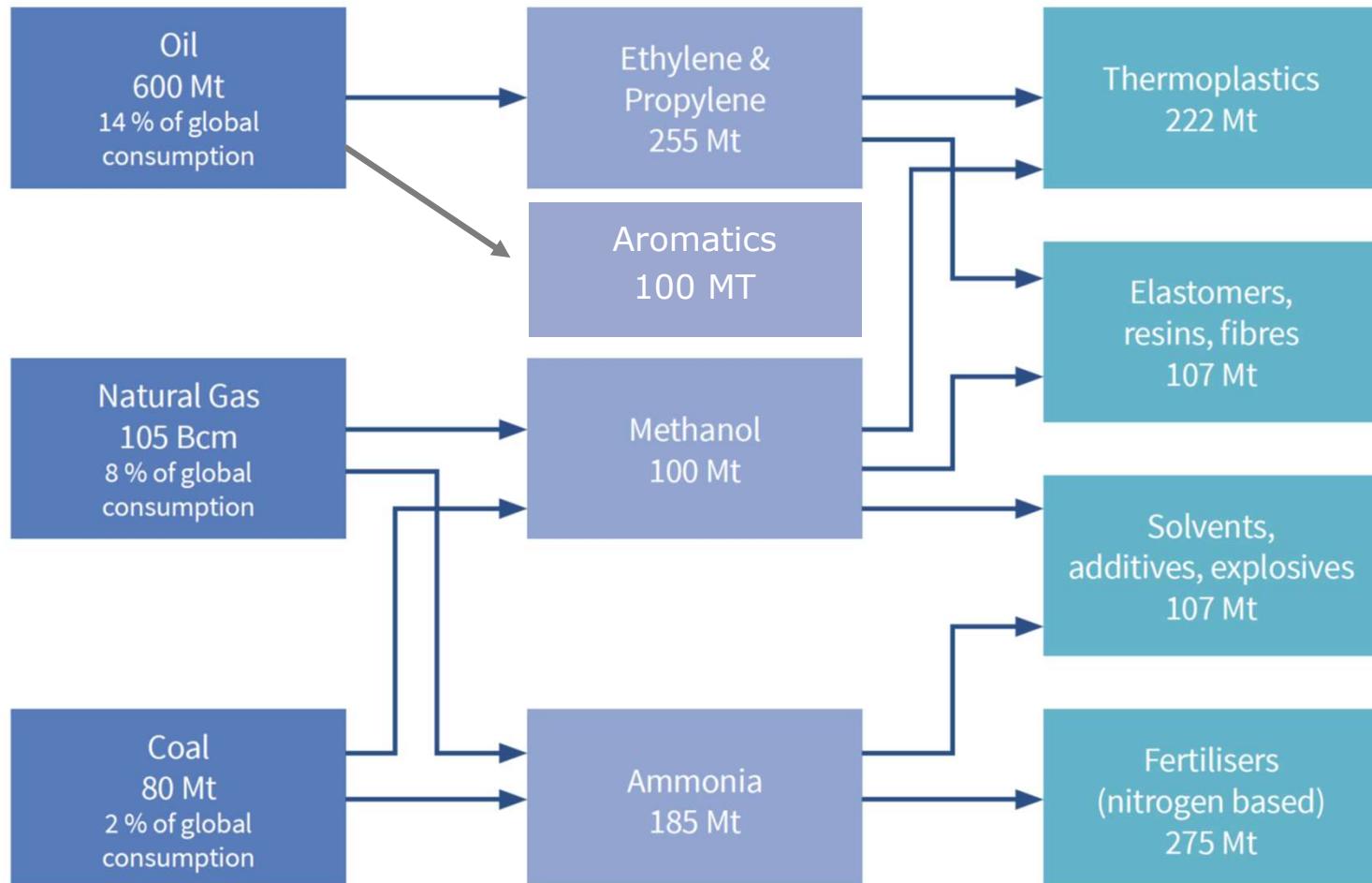
Max-Planck-Institut für Kohlenforschung



Breakdown of global greenhouse gas emissions



What is the basis?



Source: IEA, 2018

Roughly half of the input used as raw materials

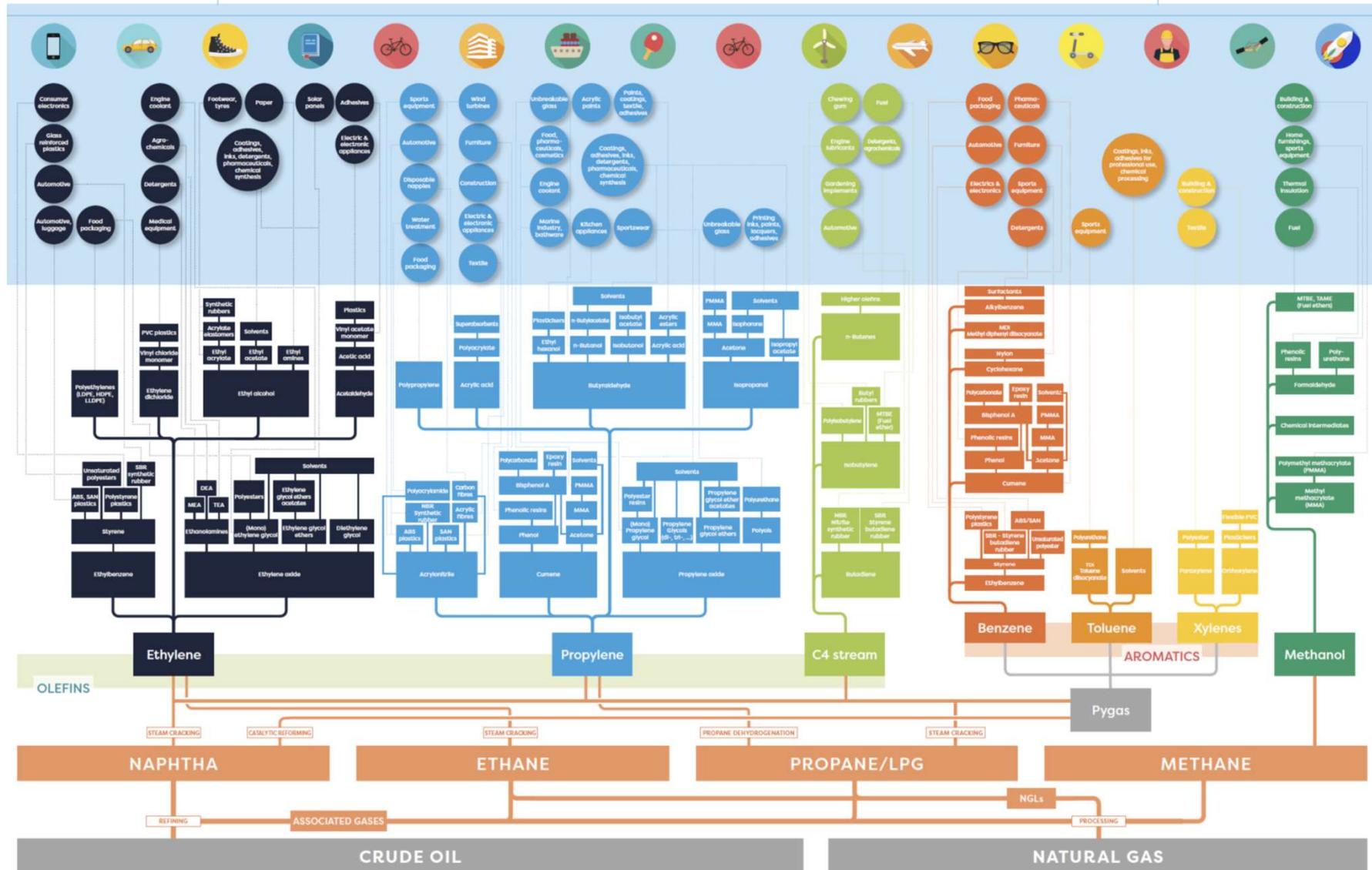
Petrochemicals flow chart



**petrochemicals
europe**

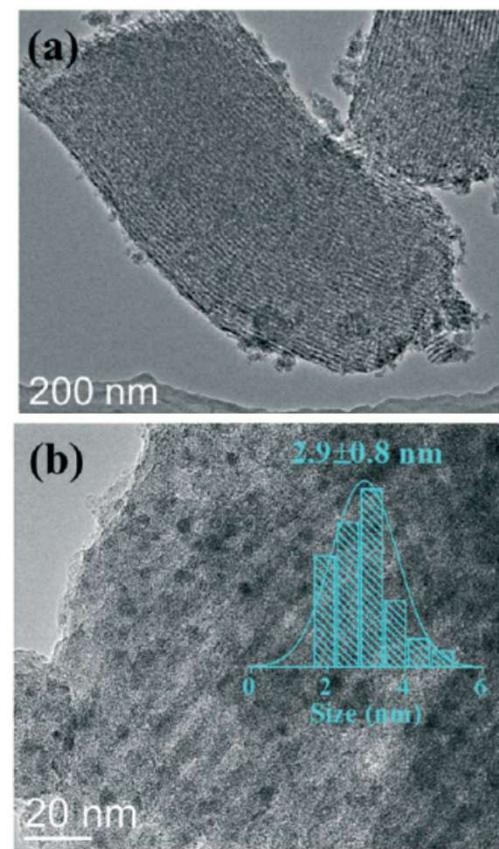
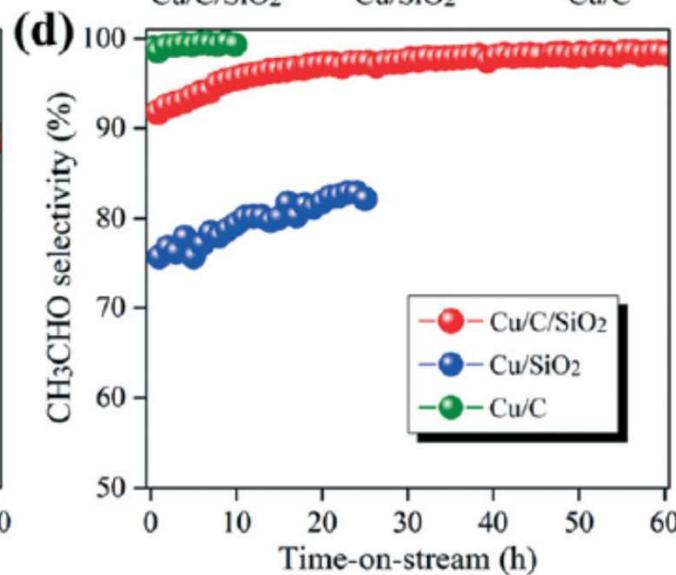
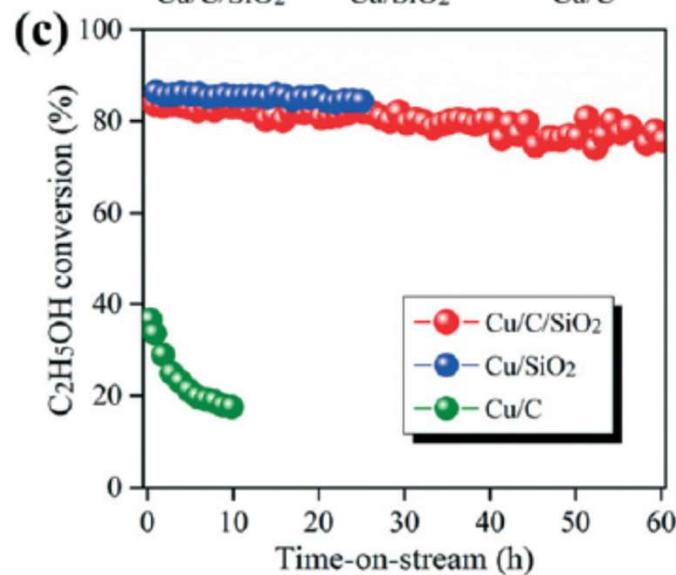
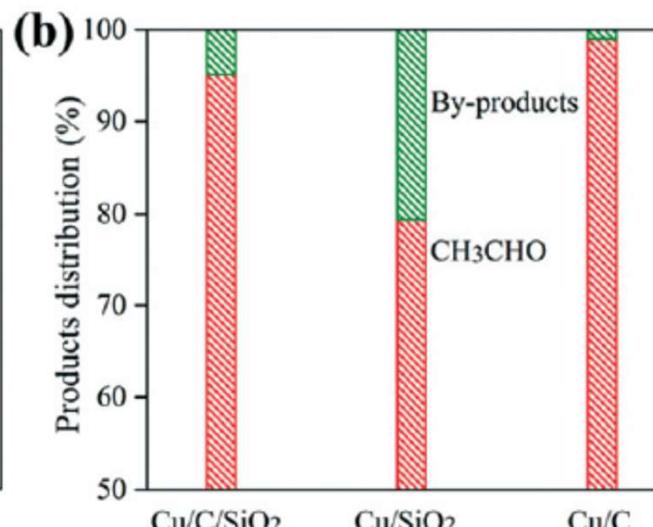
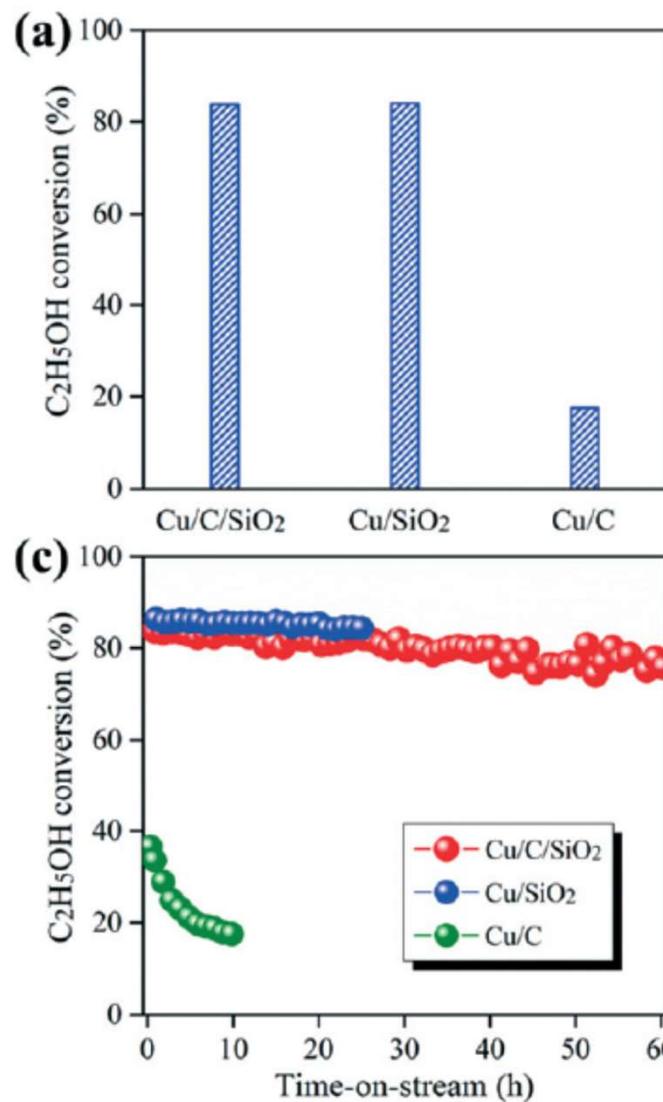
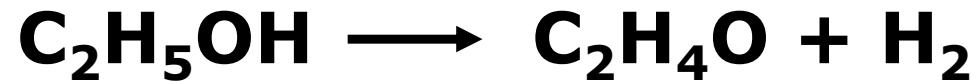
PETROCHEMICALS MAKE THINGS HAPPEN

www.petrochemistry.eu



<https://www.petrochemistry.eu/about-petrochemistry/flowchart/>

Single processes to renewables basis: acetaldehyde from ethanol



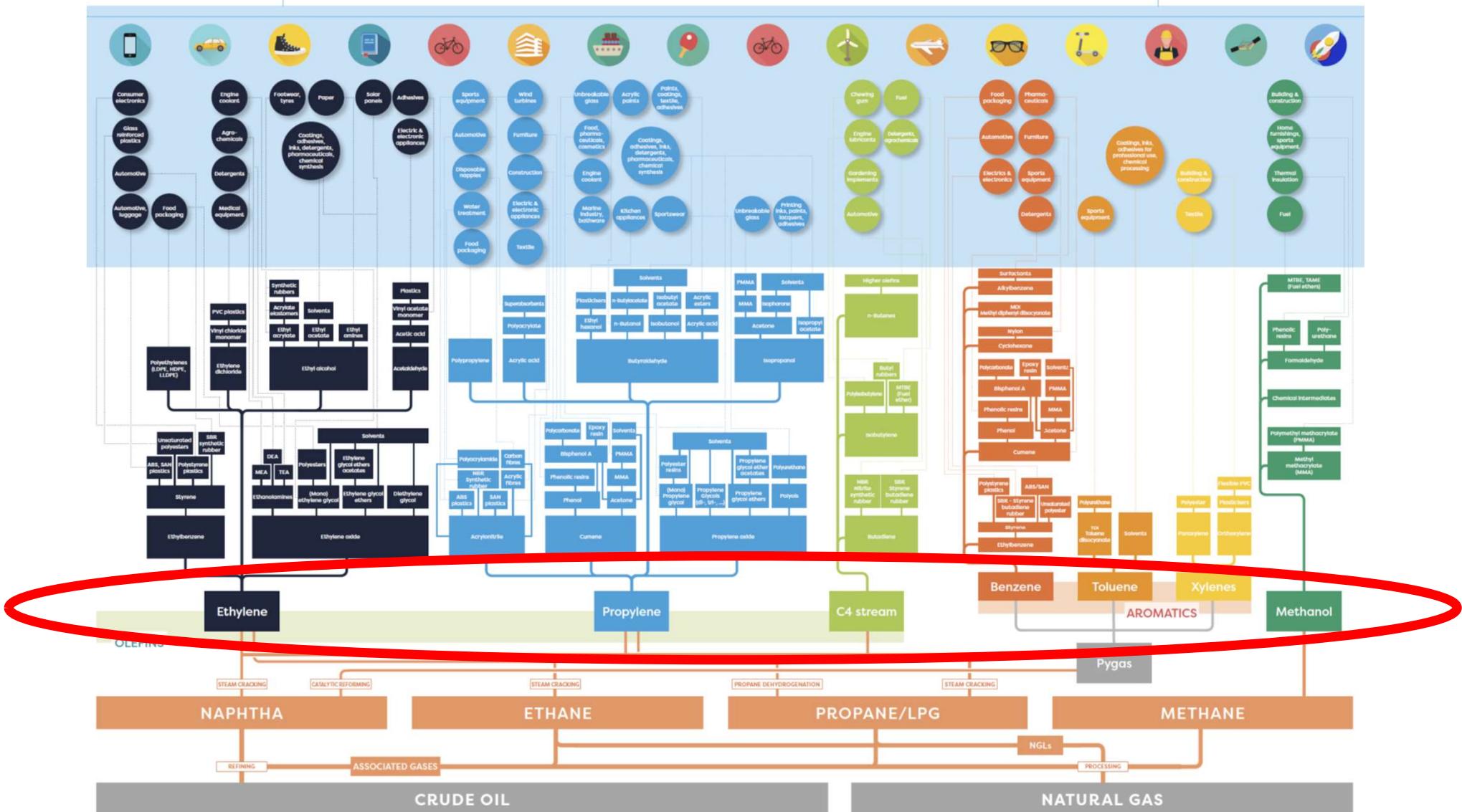
Petrochemicals flow chart



 petrochemicals
europe

PETROCHEMICALS MAKE THINGS HAPPEN

www.petrochemistry.eu





Essential fields of action

- **Novel feedstock
(biomass, CO₂, waste)**



- **Electrification**



www.bASF.com

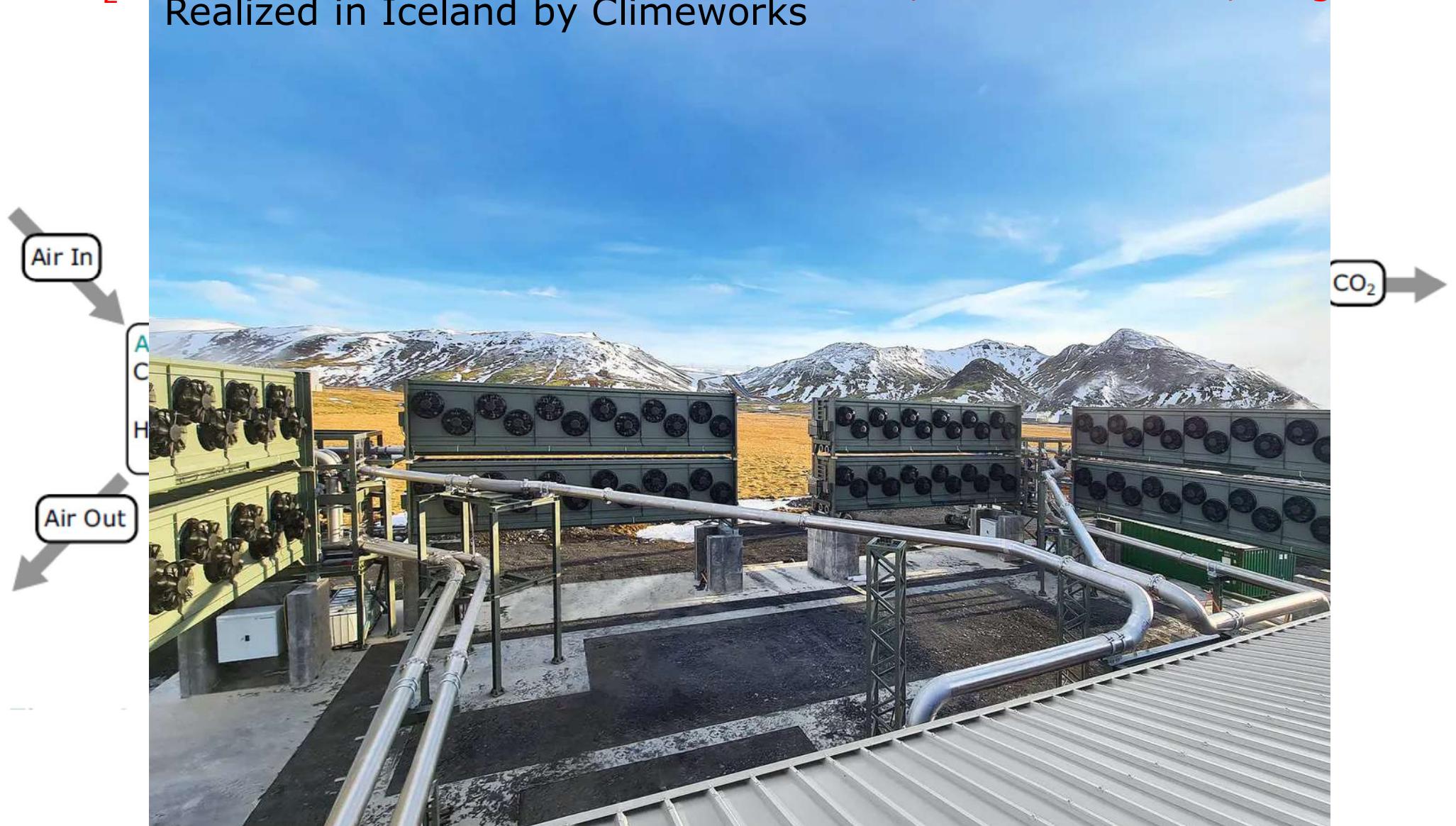
- **Novel processing**



Circular CO₂ technologies



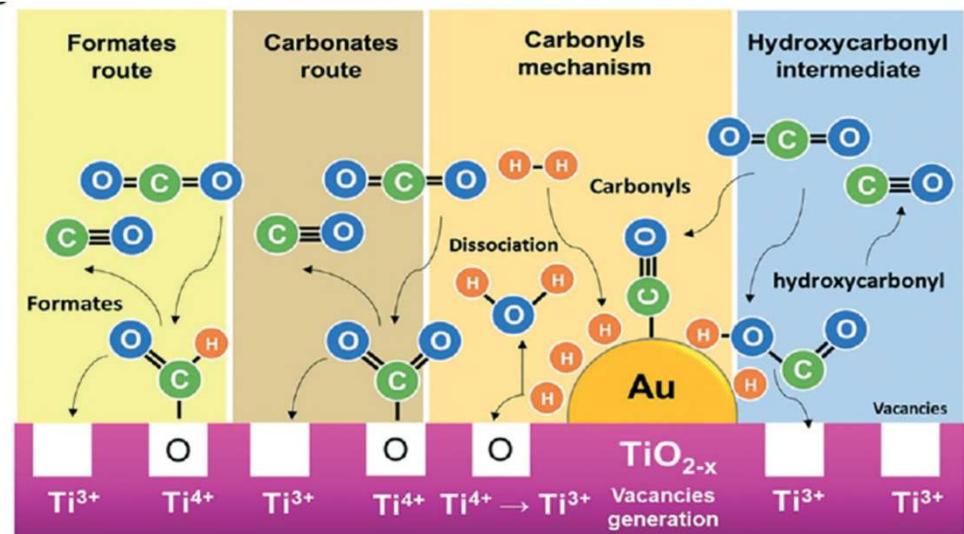
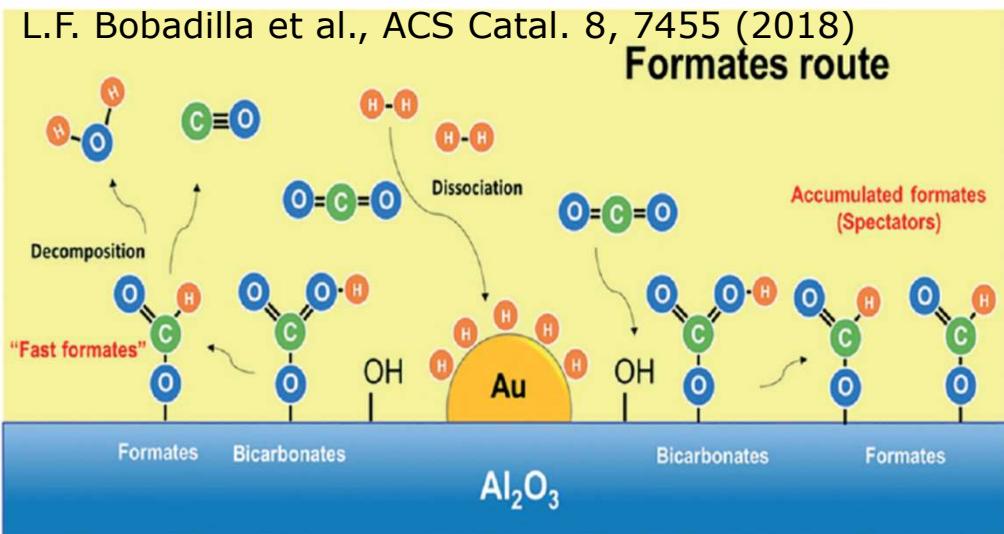
CO₂ first of course from concentrated sources, i.e. combustion, biogas!
Realized in Iceland by Climeworks



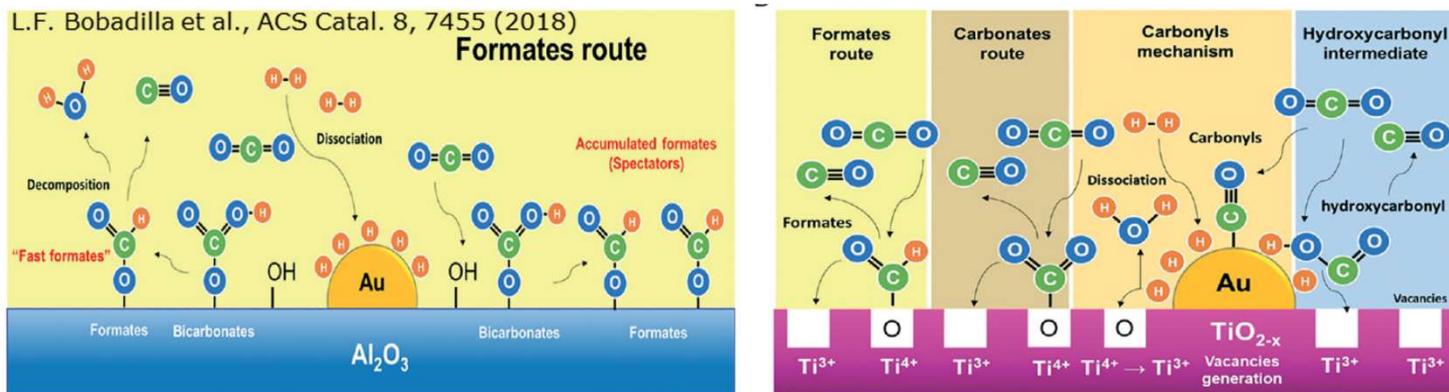


CO₂-to-hydrocarbons

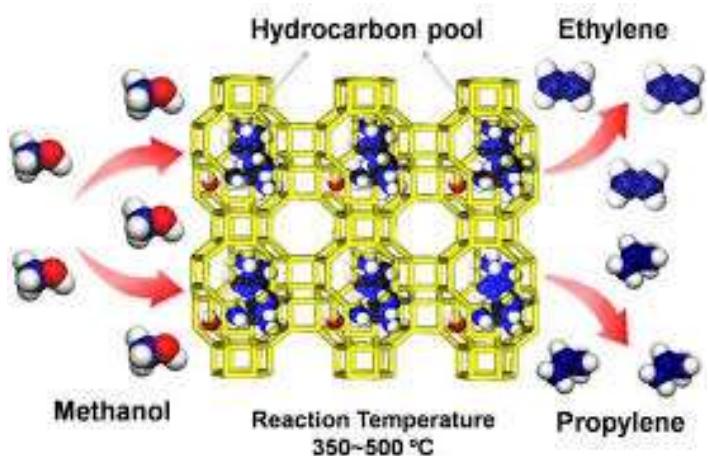
- Aviation fuel will not be replaced by electrical energy or hydrogen (although Airbus plans hydrogen powered jet by 2035...)
- „Past fossil“ jet fuel: Jet-fuel accessible by syngas chemistry
- Regulatory ok, since syngas based jet fuel approved
- Problem for large scale implementation of CO₂-neutral route: **reverse water-gas shift**: see M. Gonzalez-Castano et al. *Reaction Chemistry and Engineering* 6, 954 (2021)



CO₂-to-methanol-to-olefins to replace steam cracker



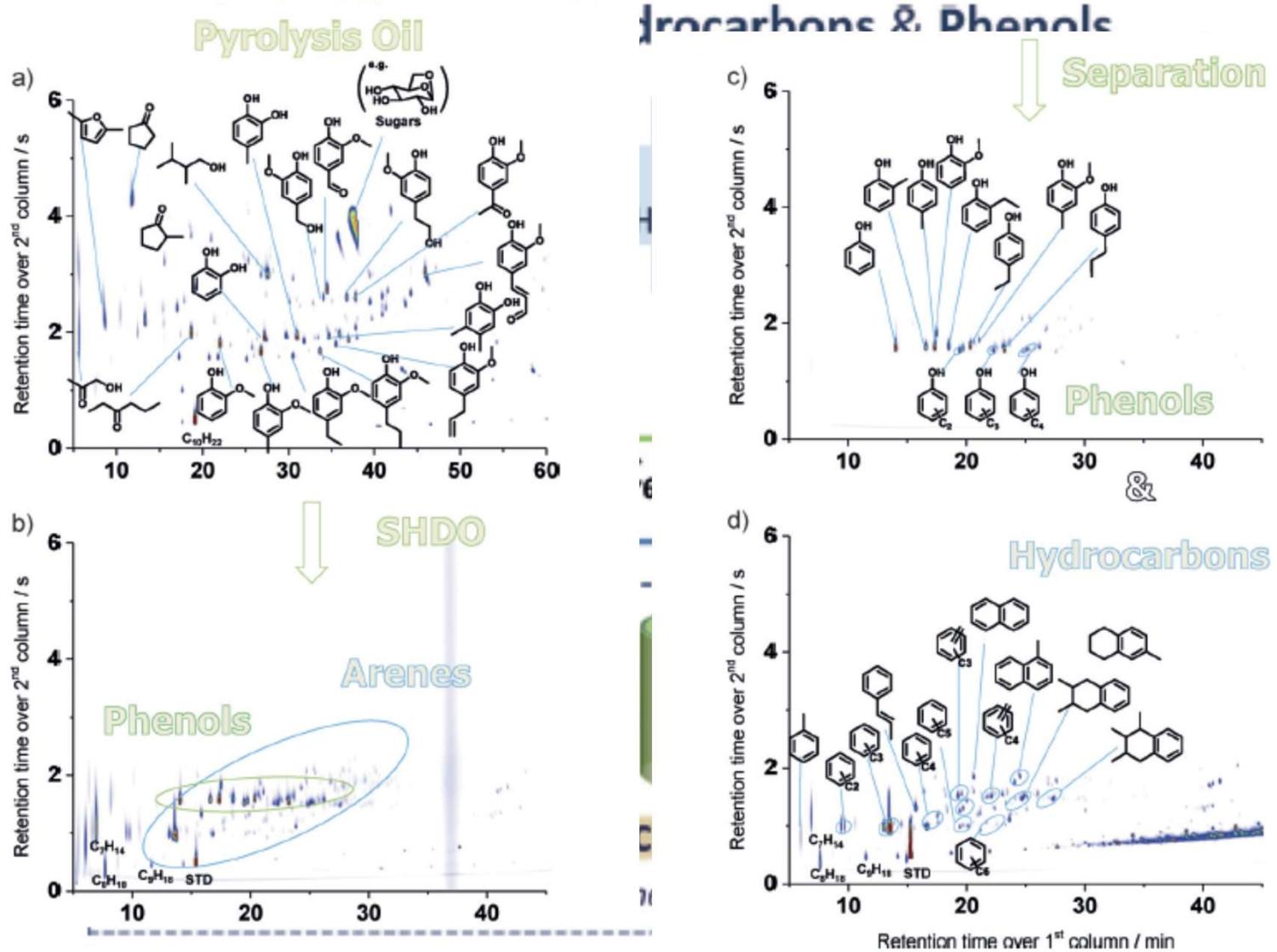
- After reverse water-gas-shift: methanol synthesis
Alternative: direct CO₂ hydrogenation to methanol
- Then methanol-to-olefins (MTO)



Ethene to propene adjustable
Between appr. 0.7 and almost
100% propene (Lurgi MTP process)

Possible novel technology: syngas to olefins or oxygenates

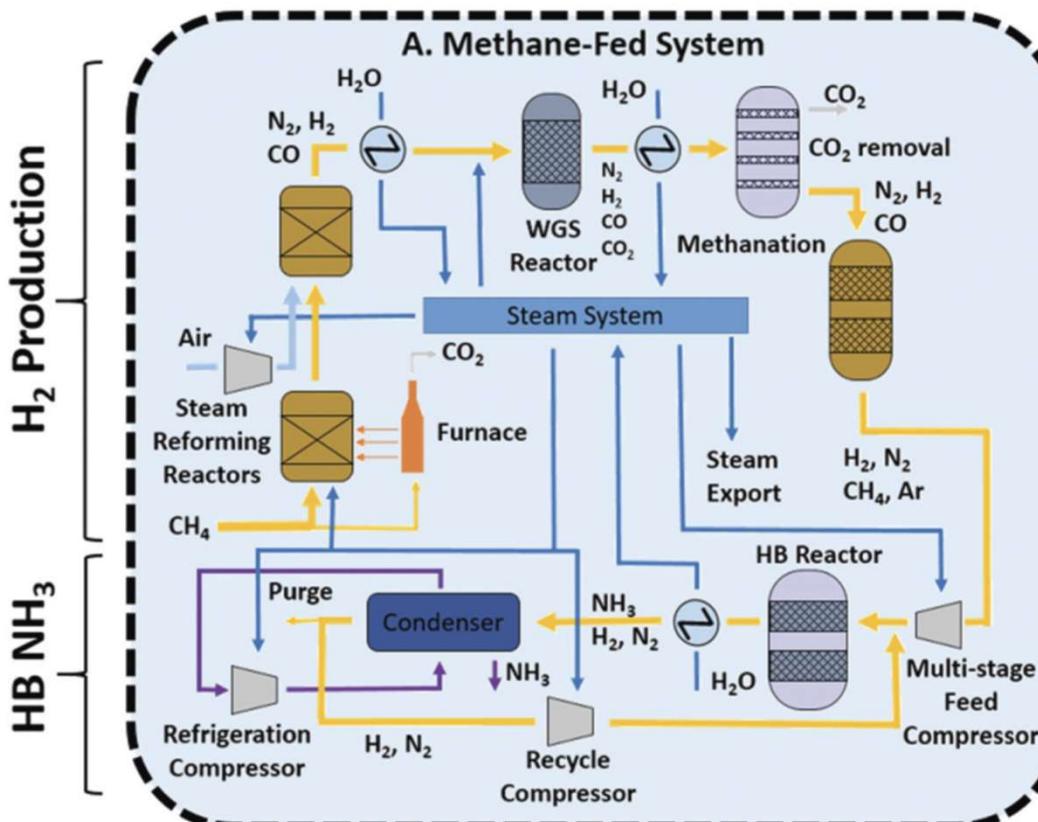
The aromatics platform from pyrolysis oil



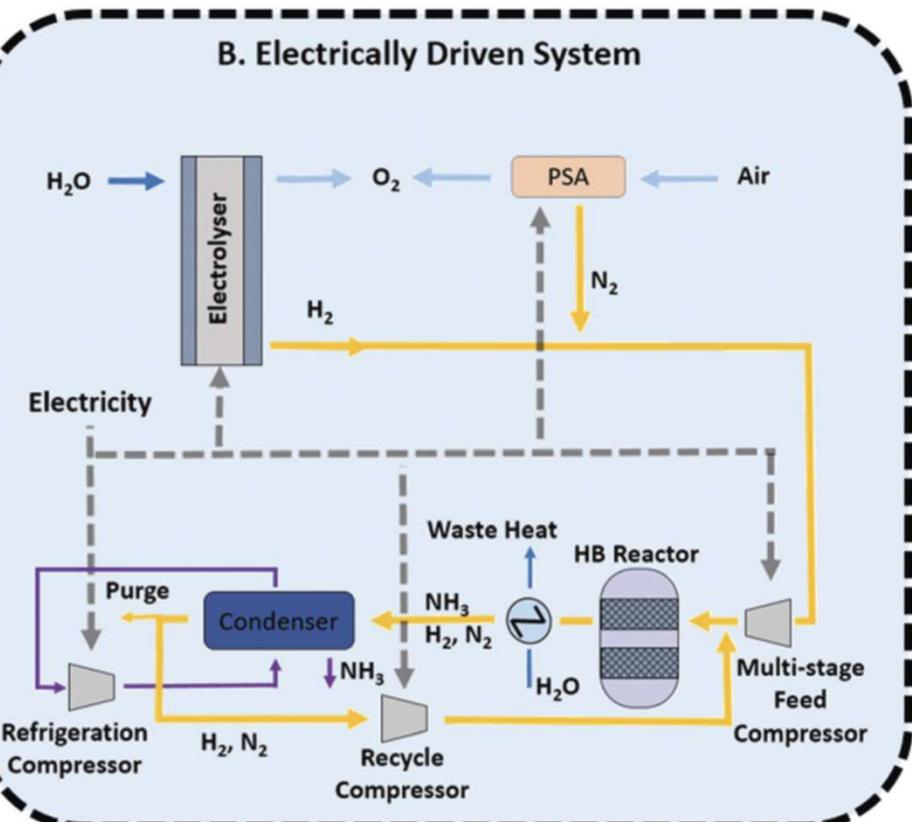
Ammonia synthesis



Today

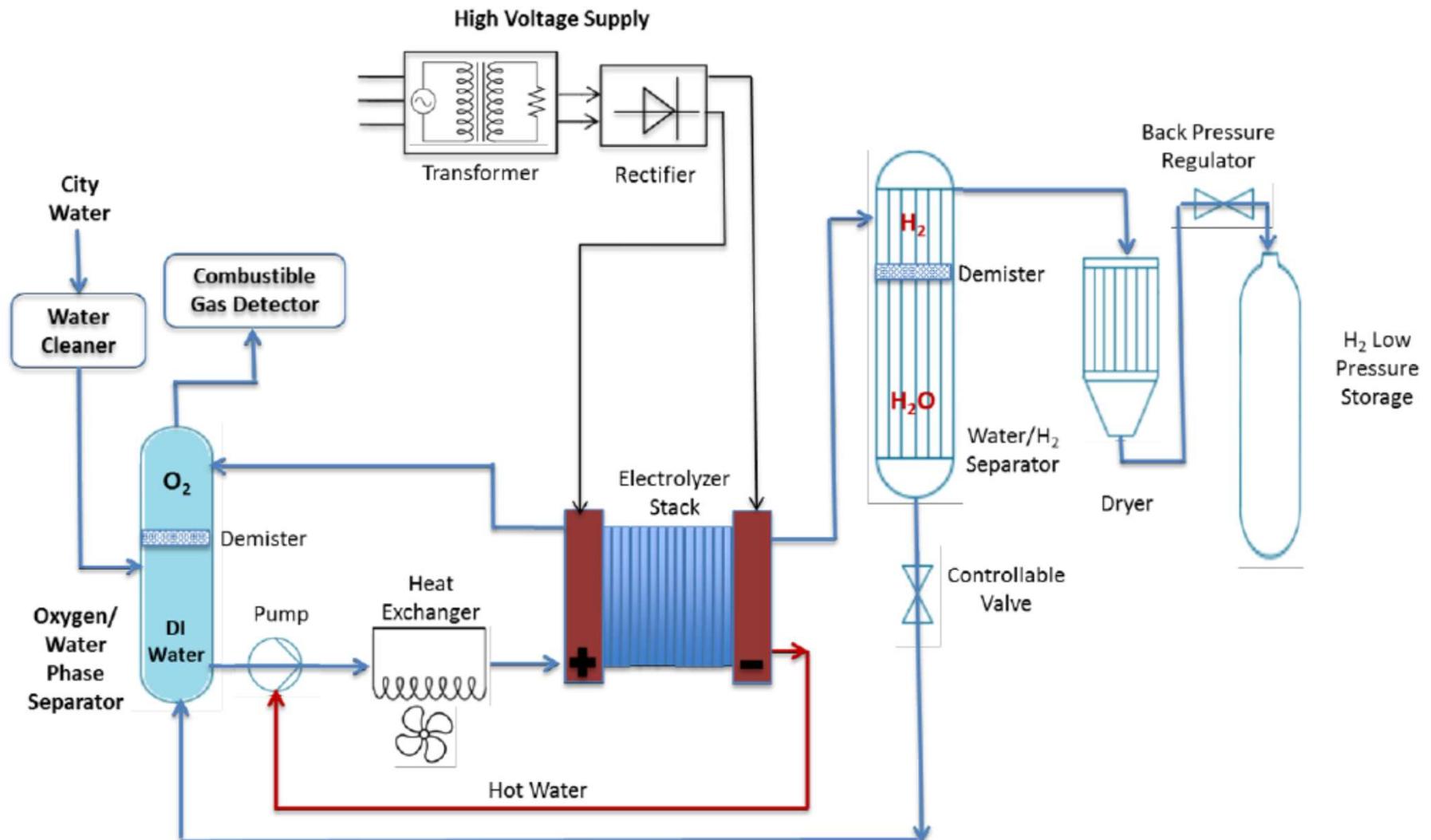


The future?





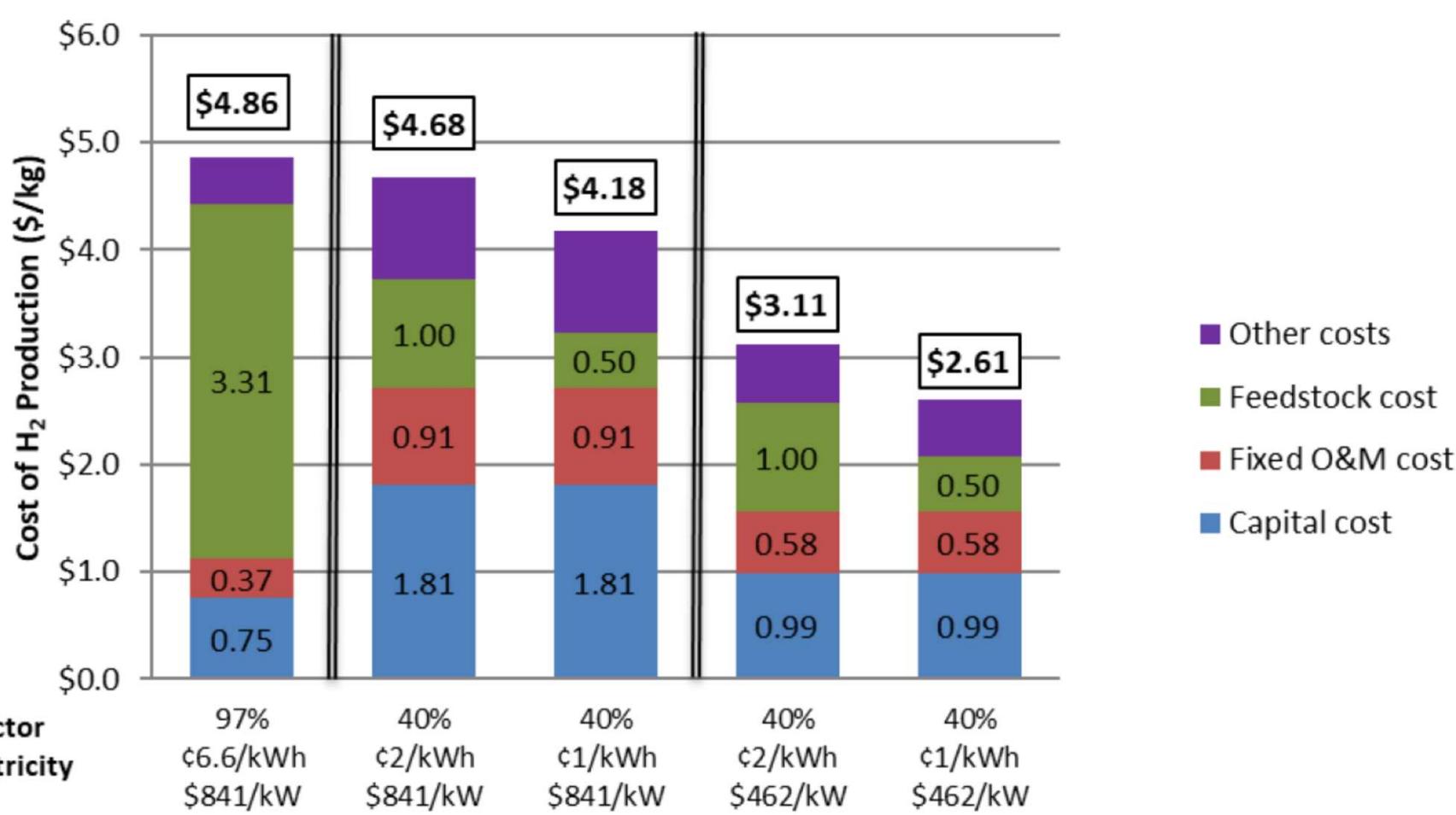
Electrolyzer system



Mayyas, Ahmad, Mark Ruth, Bryan Pivoar, Guido Bender, and Keith Wipke. 2018. Manufacturing Cost Analysis for Proton Exchange Membrane Water Electrolyzers. Golden, CO: National Renewable Energy Laboratory. NREL/TP-6A20-72740, August 2019. <https://www.nrel.gov/docs/fy10osti/72740.pdf>.

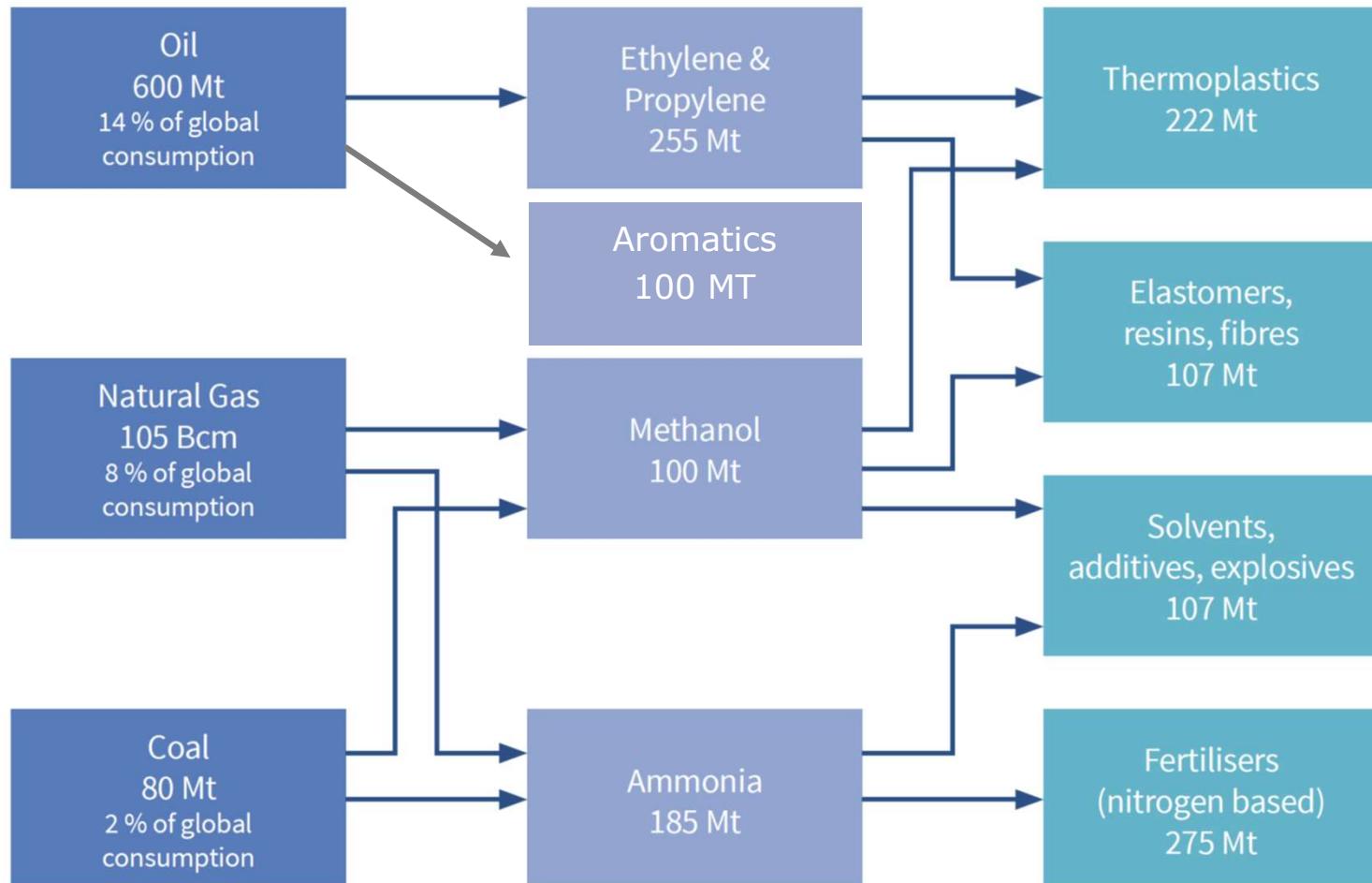


Cost factors in electrolysis



Mayyas, Ahmad, Mark Ruth, Bryan Pivovar, Guido Bender, and Keith Wipke. 2018. Manufacturing Cost Analysis for Proton Exchange Membrane Water Electrolyzers. Golden, CO: National Renewable Energy Laboratory. NREL/TP-6A20-72740, August 2019. <https://www.nrel.gov/docs/fy10osti/72740.pdf>.

Adding up hydrogen demand (very roughly...)



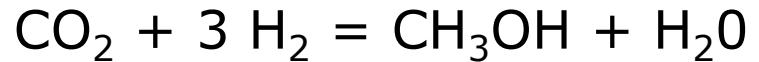
Source: IEA, 2018

Roughly half of the input used as raw materials

Adding up hydrogen demand (very roughly...)



Methanol, methanol to olefins, ammonia (HDO of biooil not included)



ca. 600 Mt MeOH ca 100 MT H₂

ca. 30 Mt H₂ for NH₃

130 Mt H₂/a

50 MWh electricity /t H₂

130 000 000 x 50 MWh = 6 500 TWh/a additional electricity

German electricity production ca. 550 TWh/a

Global electricity production ca. 24 000 TWh

**Converting chemical production corresponds to roughly
1/4 additional global electricity demand**

Electrification of chemical production



- Process heat



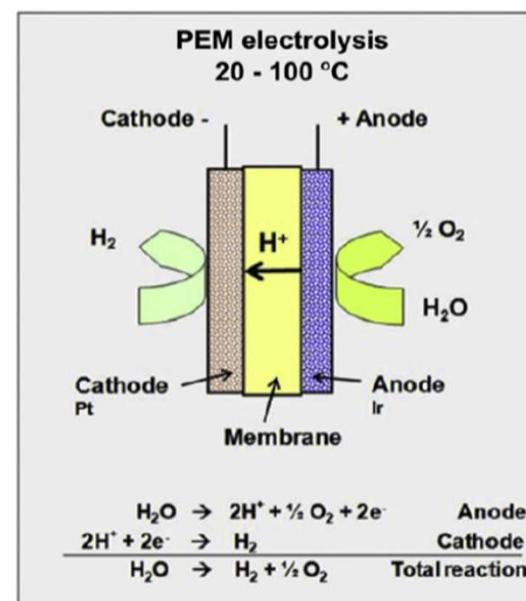
www.bASF.com

- Synthesis with electricity

- H₂ from electrolysis instead of methane reforming

- FDCA from biomass

- ...



Already today: electricity consumers in chemical industry



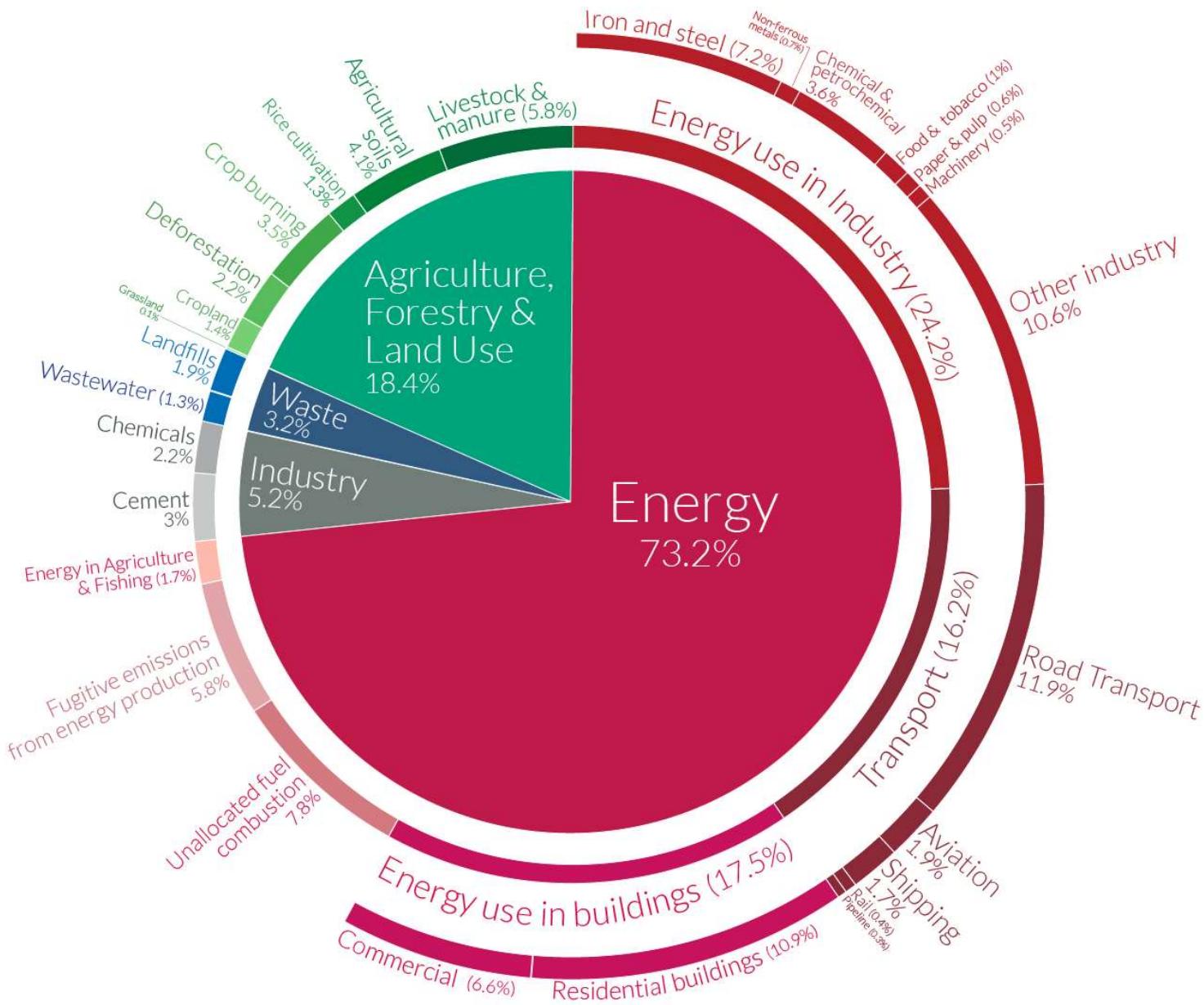
- Example: chlorine production in Germany (appr. 4 Mio. t) corresponds to one big power plant



http://www.bayertechnology.com/uploads/pics/chlorine_electrolysis_service2.jpg

- Non-steady operation often not economical due to unfavorable split between capex and opex
- Great example for non-oxygen anode reaction

Breakdown of global greenhouse gas emissions



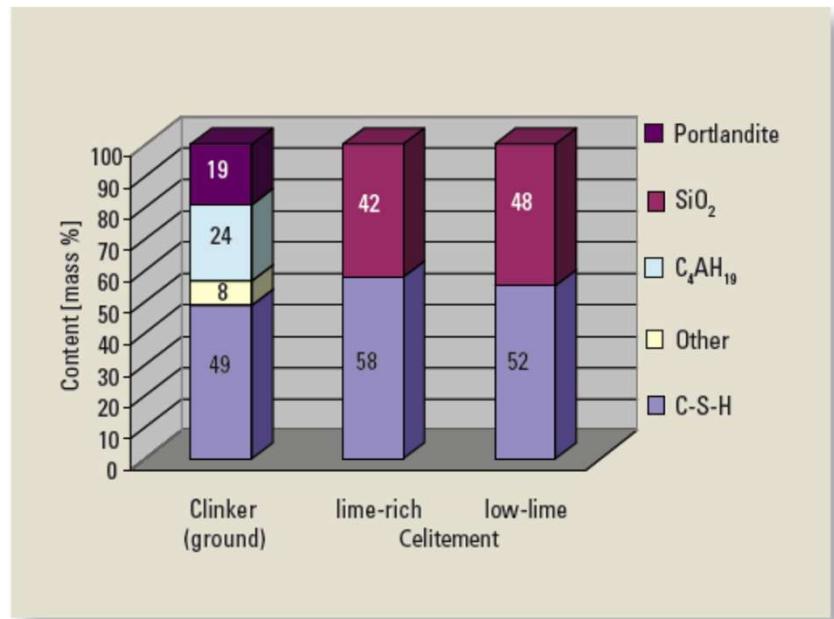
Inorganics: novel cements



Inorganics generally easier to recycle: recover elements and use energy

But problematic cases, for instance cement:

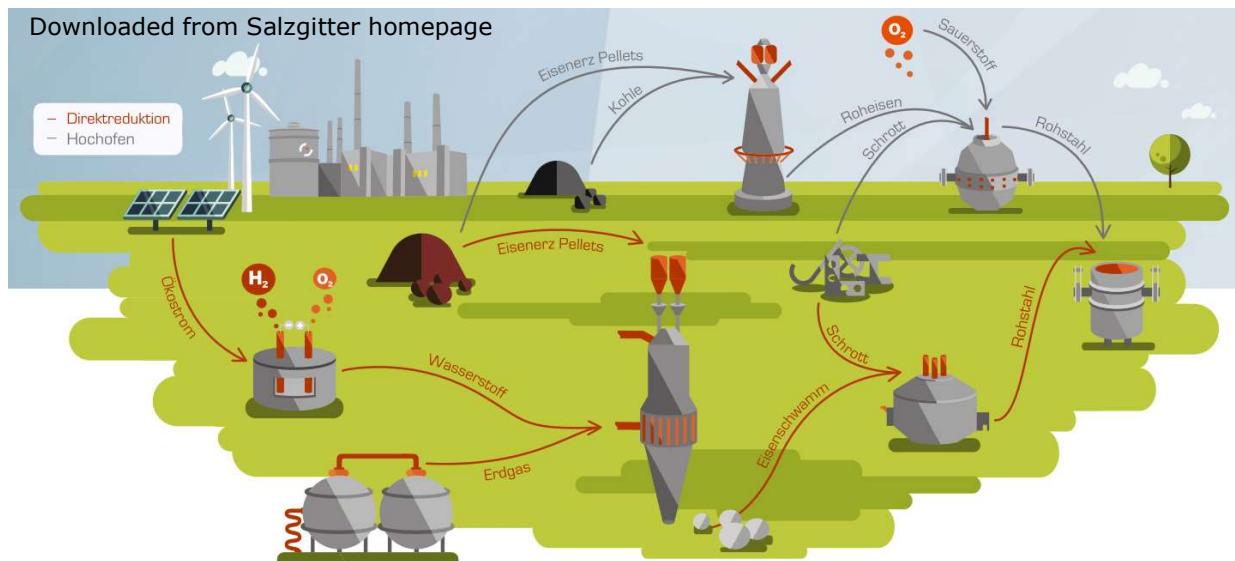
- Formation of C-S-H-phases decisive
- These have CaO/SiO_2 maximum 1.25
- More CaO in cement than would be needed
- Novel cements with low CaO content under development



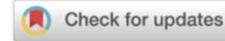
Hydrogen for the steel industry



- At 60 kg H₂ per ton of steel: 2.4 Mt/yr in Germany
- At 50 MWh/t H₂ corresponds to about 60 TWh, i.e. 20% of Germany's electricity consumption
- Savings potential of about 70 Mt CO₂/yr
- Hydrogen could already reduce CO₂ footprint via steam reforming

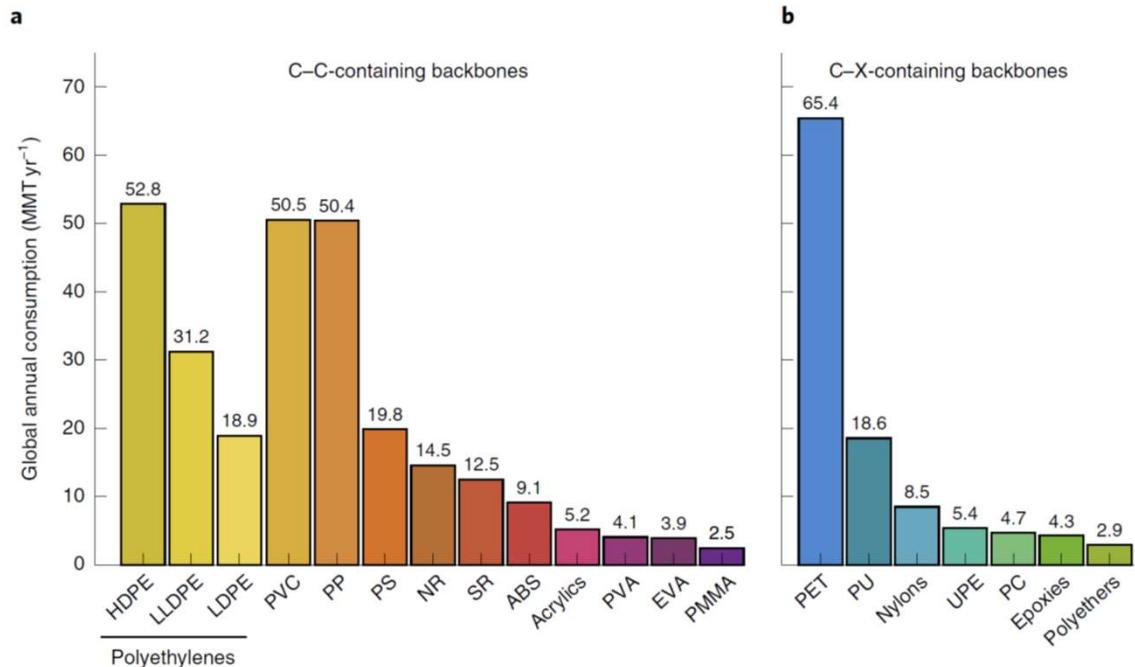


- But: direct natural gas reduction is viable alternative

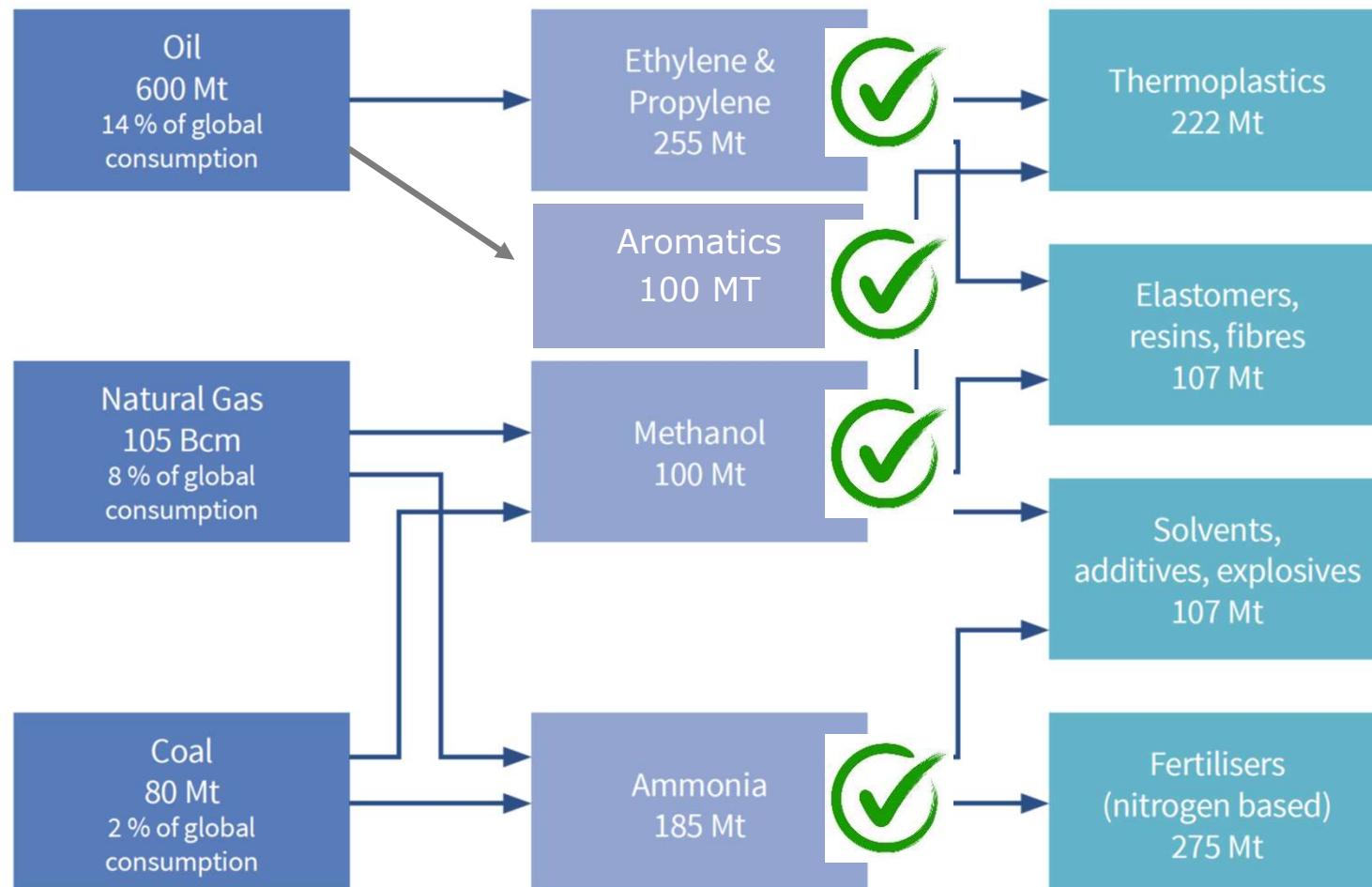


Chemical and biological catalysis for plastics recycling and upcycling

Lucas D. Ellis^{1,5}, Nicholas A. Rorrer^{1,5}, Kevin P. Sullivan^{1,5}, Maike Otto², John E. McGeehan^{1,3},
Yuriy Román-Leshkov^{1,4}, Nick Wierckx² and Gregg T. Beckham¹✉



Can we convert chemical production?



Source: IEA, 2018

- Electrification of heaters, blowers, etc.
- Direct electrification of processes/electrosynthesis

Most important element: renewable hydrogen at low cost